# Annual Report 2011

## Production Sector

OMB Control No. 2060-0328
Pending OMB Approval

### Company Information

Company Name: **ConocoPhillips**
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Company Information Updated: **No**

### Activities Reported

**BMP1: Yes** **BMP2: No** **BMP3: Yes**

Total Methane Emission Reductions Reported This Year: **1,689,427**

Previous Years' Activities Reported: **No**

### Period Covered by Report

From: **01/01/2011** To: **12/31/2011**

☑ I hereby certify the accuracy of the data contained in this report.

**Additional Comments**

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BMP1: Identify and Replace High-Bleed Pneumatic Devices

**Current Year Activities**

**A. Facility/location identifier information:**

**Mid Continent Business Unit**

**B. Facility Summary**

Number of devices replaced this reporting period: **388 devices**
Percent of system now equipped with low/no-bleed units: **_____ %**

**C. Cost Summary**

Estimated cost per replacement (including equipment and labor): **$ _____**

**D. Methane Emissions Reduction**

Method Used: **Standard Calculation**
Data Source: **Field measurement**
Methane Emissions Reduction: **81,651 Mcf/year**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

✓ One-year Multi-year

**If Multi-year:** Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 1 has a sunset period of 7 years).

Partner will report this activity annually up to allowed sunset date.

**F. Total Value of Gas Saved**

Value of Gas Saved: **$ 571,557**
$ / Mcf used: **$ 7.00**

**G. Planned Future Activities**

Number of high-bleed devices to be replaced next year: **_____ devices**

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**Previous Years' Activities**

| Year | Number of Devices Replaced | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of replacements (including equipment and labor)

**Additional Comments**

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BMP1: Identify and Replace High-Bleed Pneumatic Devices

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Facility Summary**

Number of devices replaced this reporting period: **54 devices**
Percent of system now equipped with low/no-bleed units: **_____ %**

**C. Cost Summary**

Estimated cost per replacement (including equipment and labor): **$ 81,000**

**D. Methane Emissions Reduction**

Method Used: **Standard Calculation**
Data Source: **Manufacturers' specifications**
Methane Emissions Reduction: **4,752 Mcf/year**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

One-year ✓ Multi-year

**If Multi-year:** ✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 1 has a sunset period of 7 years).

Partner will report this activity annually up to allowed sunset date.

**F. Total Value of Gas Saved**

Value of Gas Saved: **$ 14,256**
$ / Mcf used: **$ 3.00**

**G. Planned Future Activities**

Number of high-bleed devices to be replaced next year: **_____ devices**

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**Previous Years' Activities**

| Year | Number of Devices Replaced | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of replacements (including equipment and labor)

**Additional Comments**

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Artificial lift: install plunger lifts (10 years)**

Please describe how your company implemented this PRO:

**Optimization/upgrade of plunger lift controllers**

**C. Level of Implementation**
**Number of units installed: 362 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **334,700 Mcf/year**

Basis for the emissions reduction estimate: **Calculation using manufacturer specifications**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

One-year ✓ Multi-year

**If Multi-year:**

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 6,516,000**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 1,004,100**
$ / Mcf used: **$ 3.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: **continue implementation**

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

**Additional Comments**

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Convert natural gas-driven chemical pumps (10 years)**

Please describe how your company implemented this PRO:

**Replace gas-driven with solar powered chemical pumps**

**C. Level of Implementation**
**Number of units installed: 153 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **13,923 Mcf/year**

Basis for the emissions reduction estimate: **Calculation using manufacturer specifications**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

One-year ✓ Multi-year

**If Multi-year:**

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 657,900**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 41,769**
$ / Mcf used: **$ 3.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: _____

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**Gulf Coast Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Convert natural gas-driven chemical pumps (10 years)**

Please describe how your company implemented this PRO:

**Replace gas driven chem pumps with solar powered**

**C. Level of Implementation**
**Number of units installed: 80 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **32,704 Mcf/year**

Basis for the emissions reduction estimate: **Calculation using manufacturer specifications**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

One-year ✓ Multi-year

**If Multi-year:**

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 800,000**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 228,928**
$ / Mcf used: **$ 7.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: _____

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Eliminate unnecessary equipment and/or systems**

Please describe how your company implemented this PRO:

**Wellsite compressor optimization projects - downsize base compression fleet for compressors that are less than 20-25% utilized.**

**C. Level of Implementation**
**Number of units installed: 53 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **306,837 Mcf/year**

Basis for the emissions reduction estimate: **Calculation using manufacturer specifications**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

✓ One-year Multi-year

**If Multi-year:**

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 1,797,737**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 2,147,859**
$ / Mcf used: **$ 7.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: _____

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**Gulf Coast Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Eliminate unnecessary equipment and/or systems**

Please describe how your company implemented this PRO:

**Downsize gas driven Kimray glycol circulation pumps with smaller pumps.**

**C. Level of Implementation**
**Number of units installed: 5 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **8,870 Mcf/year**

Basis for the emissions reduction estimate: **Calculation using manufacturer specifications**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

✓ One-year Multi-year

**If Multi-year:**

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 12,000**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 26,610**
$ / Mcf used: **$ 3.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: _____

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

**Additional Comments**

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**Perform reduced emissions completions for hydraulically fractured natural gas wells**

Please describe how your company implemented this PRO:

**Closed-loop completions**

**C. Level of Implementation**
**Number of units installed: 110 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **905,161 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

✓ One-year Multi-year

**If Multi-year:**

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 3,850,000**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 6,336,127**
$ / Mcf used: **$ 7.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: _____

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

**Additional Comments**

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BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities**

**A. Facility/location identifier information:**

**San Juan Business Unit**

**B. Description of PRO**

Please specify the technology or practice that was implemented:

**RV Block Valve Installation**

Please describe how your company implemented this PRO:

**Installation of block valves under relief valves to reduce gas blowdown during relief valve maintenance.**

**C. Level of Implementation**
**Number of units installed: 4,335 units**

**D. Methane Emissions Reduction**
Methane Emissions Reduction: **829 Mcf/year**

Basis for the emissions reduction estimate: **Other**

estimate

**E. Are these emissions reductions a one-year reduction or a multi-year reduction?**

One-year ✓ Multi-year

**If Multi-year:**

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**
Estimated cost of implementing the PRO (including equipment and labor): **$ 867,000**

**G. Total Value of Gas Saved**
Value of Gas Saved: **$ 5,803**
$ / Mcf used: **$ 3.00**

**H. Planned Future Activities**
To what extent do you expect to implement this PRO next year?: **Plan to continue installation at all wells**

**Previous Years' Activities**

| Year | Frequency of practice/activity or # of Installations | Total Cost * ($) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved ($) |
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* Total cost of practice/activity (including equipment and labor)

**Additional Comments**

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### Additional Accomplishments